

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	18,221	--	--	227,582	159,200	34,394	1,159	409,330	28,908	0	16,298
Natural Gas Plant Liquids and Liquefied Refinery Gases	101,032	-191	14,223	16,761	-4,395	--	937	12,599	16,573	97,321	8,270
Pentanes Plus	11,667	-191	--	9	4	--	99	583	706	10,101	209
Liquefied Petroleum Gases	89,365	--	14,223	16,752	-4,399	--	838	12,016	15,867	87,220	8,061
Ethane/Ethylene	30,795	--	170	--	-31,804	--	30	--	--	-869	118
Propane/Propylene	40,162	--	13,538	14,893	27,621	--	1,016	--	13,748	81,450	6,723
Normal Butane/Butylene	13,129	--	848	540	-60	--	-264	8,450	2,096	4,175	1,028
Isobutane/Isobutylene	5,279	--	-333	1,319	-156	--	56	3,566	24	2,463	192
Other Liquids	--	10,490	--	213,867	625,221	99,631	1,009	946,191	8,106	-6,096	68,582
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	10,526	--	5,673	115,683	-4,917	1,337	124,272	1,357	0	8,664
Hydrogen	--	--	--	--	--	1,547	--	1,547	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	17	--	--	17	0	--
Renewable Fuels (including Fuel Ethanol)	--	10,526	--	5,672	115,683	-6,480	1,337	122,725	1,340	0	8,664
Fuel Ethanol	--	9,015	--	981	114,117	-2,215	1,132	119,438	1,328	0	7,218
Renewable Fuels Except Fuel Ethanol	--	1,511	--	4,691	1,566	-4,264	205	3,287	12	0	1,446
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	18,775	506	--	909	19,887	4,581	-6,096	5,477
Motor Gasoline Blend. Comp. (MGBC)	--	-36	--	189,419	509,032	104,547	-1,237	802,032	2,167	0	54,441
Reformulated	--	--	--	60,781	106,362	38,773	257	205,646	13	0	19,757
Conventional	--	-36	--	128,638	402,670	65,774	-1,494	596,386	2,154	0	34,684
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	1,372,482	157,095	580,577	-98,341	31,907	--	36,744	1,943,162	99,820
Finished Motor Gasoline	--	--	1,135,198	22,680	119,168	-102,332	436	--	1,010	1,173,268	5,838
Reformulated	--	--	460,501	--	--	-26,269	-10	--	--	434,242	16
Conventional	--	--	674,697	22,680	119,168	-76,063	446	--	1,010	739,025	5,822
Finished Aviation Gasoline	--	--	--	12	3,982	--	-28	--	--	4,022	141
Kerosene-Type Jet Fuel	--	--	35,053	25,513	148,514	--	1,295	--	214	207,571	10,073
Kerosene	--	--	1,118	1,593	--	--	425	--	165	2,121	1,982
Distillate Fuel Oil ⁷	--	--	127,032	61,908	297,046	3,991	25,076	--	15,718	449,184	64,452
15 ppm sulfur and under ⁸	--	--	108,095	44,367	262,915	3,991	21,836	--	7,180	390,352	49,347
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	5,099	4,343	2,414	--	1,574	--	7,310	2,972	5,204
Greater than 500 ppm sulfur	--	--	13,838	13,198	31,717	--	1,666	--	1,227	55,860	9,901
Residual Fuel Oil ⁹	--	--	17,986	33,789	1,679	--	3,727	--	10,197	39,530	11,450
Less than 0.31 percent sulfur	--	--	3,424	2,935	100	--	-157	--	NA	NA	1,602
0.31 to 1.00 percent sulfur	--	--	2,106	6,583	--	--	1,183	--	NA	NA	2,627
Greater than 1.00 percent sulfur	--	--	12,456	24,271	1,579	--	2,701	--	NA	NA	7,221
Petrochemical Feedstocks	--	--	1,505	228	-308	--	77	--	--	1,348	151
Naphtha for Petro. Feed. Use	--	--	1,505	199	23	--	77	--	--	1,650	151
Other Oils for Petro. Feed. Use	--	--	--	29	-331	--	--	--	--	-302	--
Special Naphthas	--	--	259	--	--	--	4	--	--	255	30
Lubricants	--	--	4,380	1,942	7,046	--	5	--	2,019	11,344	1,210
Waxes	--	--	64	1,095	--	--	159	--	841	159	301
Petroleum Coke	--	--	12,867	1,438	--	--	--	--	4,966	9,339	--
Marketable	--	--	4,638	1,438	--	--	--	--	4,966	1,110	--
Catalyst	--	--	8,229	--	--	--	--	--	--	8,229	--
Asphalt and Road Oil	--	--	20,364	6,897	3,538	--	725	--	1,396	28,678	4,155
Still Gas	--	--	15,605	--	--	--	--	--	--	15,605	--
Miscellaneous Products	--	--	1,051	--	-88	--	6	--	218	739	37
Total	119,253	10,299	1,386,705	615,305	1,360,603	35,684	35,012	1,368,120	90,331	2,034,387	192,970

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.